

**SCANNED****RECEIVED**Timothy Brandenburg  
Drilling ManagerUnion Oil Company of California  
3800 Centerpoint Drive  
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Anchorage, AK 99503  
Tel 907 263 7657  
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DEC 22 2011

DEC  
Division of Water Quality  
Wastewater Discharge Program

December 16, 2011

Mr. Chae Park  
U.S. Environmental Protection Agency  
Region 10, Water Compliance Section  
1200 Sixth Avenue, OW-133  
Seattle, WA 98101**RETURN RECEIPT REQUESTED - CERTIFIED MAIL 91 7108 2133 3938 6048 6491**Re: NPDES Permit No. AKG-31-5001  
Granite Point Tank Farm November 2011 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California ("Union") operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the November 2011 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

Please take note that Union is using the forms provided by EPA with corrections to accommodate the reporting that is required by the permit. The corrections were approved by your Data Steward in an e-mail to Marilu Moreno-Jones dated September 3, 2010. Union plans to use this same format for our future DMR submittals.

Consistent with the authorization in your e-mail of September 16, 2010, this letter certifies all of the 5 pages of DMRs for Granite Point Tank Farm attached to this letter.

If you have any questions, please direct them to Mr. Bill Britt at (907) 263-7830 or via e-mail at [brittb@chevron.com](mailto:brittb@chevron.com).

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Timothy Brandenburg

cc: ADEC / Certified Mail 91 7108 2133 3938 6048 6507

Mr. Chae Park  
US Environmental Protection Agency  
December 16, 2011  
Page 2

bcc: Susan Saupe, CIRCAC  
Facility Operations Supervisors  
HES 2011 NPDES DMR – GPTF File  
HES 2011 NPDES DMR – REGIONAL File  
Patrick Moore, Exxon-Mobile

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## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

## DISCHARGE MONITORING REPORT (DMR)

Form Approved  
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: UNION OIL COMPANY OF CALIFORNIA (UNOCAL)  
 ADDRESS: P.O. BOX 196247  
 ANCHORAGE, AK 99519-6247  
 FACILITY: GRANITE POINT TANK FARM  
 LOCATION: COOK INLET, Alaska  
 ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315001	015-A
PERMIT NUMBER	DISCHARGE NUMBER

  

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 11/01/2011	TO 11/30/2011

DMR Mailing ZIP CODE: 99519  
 MINOR  
 (SUBR 02)  
 PRODUCED WATER AND SAND  
 External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
pH	SAMPLE MEASUREMENT	*****	*****	*****	6.5	*****	7.1	SU	0	Weekly	GRAB
00400 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Monthly	GRAB
pH	SAMPLE MEASUREMENT	*****	*****	*****	NA	*****	NA	NA	NA	NA	NA
00400 W 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Weekly	GRAB
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
03582 T 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	GRAB
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	17	18	mg/L	0	Weekly	COMP24
03582 U 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	mg/L		Weekly	COMP24
Flow, in conduit or thru treatment* plant	SAMPLE MEASUREMENT	0.019371	0.034188	Mgal/d	*****	*****	*****	*****	NA	Monthly	ESTIMA
50050 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	*****	*****	*****	*****		Monthly	ESTIMA
Produced water, free oil	SAMPLE MEASUREMENT	*****	NA	NA	*****	*****	*****	*****	NA	NA	NA
79834 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	Req. Mon. MO TOTAL	occur/mo	*****	*****	*****	*****		Daily	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	TELEPHONE		DATE
		(907) 276-7600		12/16/2011
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NO DISCHARGE OF PRODUCED SAND IS ALLOWED

T = GRAB SAMPLE

U = COMPOSITE SAMPLE

V = DISCHARGE &lt; 1 MGD (PREVIOUS MONTHS AVG RATE)

W = DISCHARGE &gt; 1 MGD (PREVIOUS MONTH'S AVG RATE)

\*Granite Point Tank Farm's outfall was shut in due to freezing conditions on 11/25/2011 at 5:00 pm. There were no discharges of produced water after this date. Discharges will recommence after the spring thaw.

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DISCHARGE MONITORING REPORT (DMR)

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**LOCATION:** COOK INLET, Alaska  
**ATTN:** JOHN ZAGER, GENERAL MANAGER

AKG315001	015-A
PERMIT NUMBER	DISCHARGE NUMBER

**DMR Mailing ZIP CODE:** 99519  
MINOR  
(SUBR 02)  
PRODUCED WATER AND SAND  
External Outfall

MONITORING PERIOD				
MM/DD/YYYY		TO	MM/DD/YYYY	
FROM 11/01/2011			11/30/2011	

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Nitrogen, ammonia total (as N)	SAMPLE MEASUREMENT	*****	*****	*****	*****	No Sample	No Sample	mg/L	NA	Quarterly	GRAB
00610 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	5	5	ug/L	0	Monthly	GRAB
01079 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	37 MO AVG	74 DAILY MX	ug/L		Monthly	GRAB
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01079 P 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	37 MO AVG	74 DAILY MX	ug/L		Quarterly	CALCTD
Silver total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01079 Q 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	37 MO AVG	74 DAILY MX	ug/L		Weekly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.3	0.3	mg/L	0	Monthly	GRAB
01094 1 0 Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01094 P 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01094 Q 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	1.5 MO AVG	3.1 DAILY MX	mg/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER  John Zager, General Manager Mid Continent/Alaska Business Unit  TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	TELEPHONE		DATE	
		(907) 276-7600		12/16/2011	
		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code	NUMBER

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

P=MONT. REDUCE (II.G.6.a.1.)  
Q=MONT INCREASE (II.G.6.a.2.)  
R=ACCELERATED TESTING (III.A.7)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)

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LOCATION: COOK INLET, Alaska  
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315001	015-A
PERMIT NUMBER	DISCHARGE NUMBER

  

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FROM 11/01/2011	TO 11/30/2011

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(SUBR 02)  
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No Discharge ☐

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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	6	6	ug/L	0	Monthly	GRAB
01119 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	67 MO AVG	130 DAILY MX	ug/L		Monthly	GRAB
Effluent Gross											
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01119 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	67 MO AVG	130 DAILY MX	ug/L		Quarterly	GRAB
See Comments											
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01119 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	67 MO AVG	130 DAILY MX	ug/L		Weekly	GRAB
See Comments											
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.1	0.1	mg/L	0	Monthly	GRAB
11123 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	6.1 MO AVG	12.3 DAILY MX	mg/L		Monthly	GRAB
Effluent Gross											
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
11123 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	6.1 MO AVG	12.3 DAILY MX	mg/L		Quarterly	GRAB
See Comments											
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
11123 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	6.1 MO AVG	12.3 DAILY MX	mg/L		Weekly	GRAB
See Comments											
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
39942 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	14 MO AVG	20 DAILY MX	mg/L		Monthly	GRAB
Effluent Gross											

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## NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

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FROM 11/01/2011		TO 11/30/2011	

No Discharge ☐

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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
39942 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	14 MO AVG	20 DAILY MX	mg/L		Quarterly	GRAB
See Comments											
Total Aromatic Hydrocarbons**	SAMPLE MEASUREMENT	*****	*****	*****	*****	13	15	mg/L	0	Weekly	GRAB
39942 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	14 MO AVG	20 DAILY MX	mg/L		Weekly	GRAB
See Comments											
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	12	12	mg/L	0	Monthly	GRAB
50259 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Monthly	GRAB
Effluent Gross											
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
50259 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Effluent Gross											
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
50259 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Weekly	GRAB
Effluent Gross											
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.2	0.2	ug/L	0	Monthly	GRAB
71900 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	3.1 MO AVG	7.9 DAILY MX	ug/L		Monthly	GRAB
Effluent Gross											
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
71900 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	3.1 MO AVG	7.9 DAILY MX	ug/L		Quarterly	GRAB
See Comments											

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TYPED OR PRINTED	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code		NUMBER	
				MM/DD/YYYY	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

\*\*Increased monitoring to once per week due to exceedence of the monthly average limit in August 2011 (Section II.G.6.a.2 of permit) will no longer continue. GPTF shut in their outfall for the winter freeze on November 25, 2011, concluding the consecutive 3 months of accelerated testing.

P=MONT. REDUCE (II.G.6.a.1.)  
 Q=MONT INCREASE (II.G.6.a.2.)  
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 AKG315001  
**PERMIT NUMBER**

 015-A  
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 External Outfall

MONITORING PERIOD			
MM/DD/YYYY		MM/DD/YYYY	
FROM 11/01/2011		TO 11/30/2011	

No Discharge ☐

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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Mercury, total (as Hg)	<b>SAMPLE MEASUREMENT</b>	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
71900 Q 0	<b>PERMIT REQUIREMENT</b>	*****	*****	*****	*****	3.1 MO AVG	7.9 DAILY MX	ug/L		Weekly	GRAB
See Comments											
Toxicity, Chronic*** Dendroaster excentricus	<b>SAMPLE MEASUREMENT</b>	*****	*****	*****	*****	No Sample	No Sample	NA	NA	NA	NA
TT000 1 0	<b>PERMIT REQUIREMENT</b>	*****	*****	*****	*****	1341 MO AVG**	2691 DAILY MX**	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic*** Menidia beryllina	<b>SAMPLE MEASUREMENT</b>	*****	*****	*****	*****	No Sample	No Sample	NA	NA	NA	NA
TT000 1 0	<b>PERMIT REQUIREMENT</b>	*****	*****	*****	*****	1341 MO AVG**	2691 DAILY MX**	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic*** Mytilus galloprovincialis	<b>SAMPLE MEASUREMENT</b>	*****	*****	*****	*****	No Sample	No Sample	NA	NA	NA	NA
TT000 1 0	<b>PERMIT REQUIREMENT</b>	*****	*****	*****	*****	1341 MO AVG**	2691 DAILY MX**	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic	<b>SAMPLE MEASUREMENT</b>	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
TT000 R 0	<b>PERMIT REQUIREMENT</b>	*****	*****	*****	*****	1341 MO AVG	2691 DAILY MX	toxic		See Permit	GRAB
See Comments											
Toxicity, Chronic	<b>SAMPLE MEASUREMENT</b>	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
TT000 Q 0	<b>PERMIT REQUIREMENT</b>	*****	*****	*****	*****	1341 MO AVG	2691 DAILY MX	toxic		See Permit	GRAB
Effluent Gross											

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## COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

\*\*\*Granite Point Tank Farm conducted its annual three species WET testing in August 2011. Results were reported on the September 2011 DMR. Quarterly single species WET testing was done in October 2011 and results were reported on the October 2011 DMR.

\*\*Section II.F.4 of the permit.

P=MONT. REDUCE (II.G.6.a.1.)

Q=MONT INCREASE (II.G.6.a.2.)

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EPA Form 3320-1 (Rev.01/06) Previous editions may be used